

Unitil Energy Systems, Inc.  
Calculation of G1 Large General Service Class Default Service Renewable Portfolio Standard (RPS) Charge

	<u>Feb-10</u> <u>Estimated</u>	<u>Mar-10</u> <u>Estimated</u>	<u>Apr-10</u> <u>Estimated</u>	<u>Total</u>
1 Reconciliation	\$0	\$0	\$0	\$0
2 Total Costs (Page 2)	\$20,925	\$21,118	\$21,147	\$63,190
3 Reconciliation plus Total Costs (L.1 + L.2)	\$20,925	\$21,118	\$21,147	\$63,190
4 kWh Purchases	9,941,440	10,033,425	10,047,273	30,022,138
5 Total, Before Losses (L.3 / L.4)	\$0.00210	\$0.00210	\$0.00210	
6 Losses	4.591%	4.591%	4.591%	
7 Total Retail Rate - Variable RPS Charge (L.5 * (1+L.6))	\$0.00220	\$0.00220	\$0.00220	

980

Unitil Energy Systems, Inc.  
 Itemized Costs for G1 Class Default Service Renewable Portfolio Standard Charge

	(a)	<i>Calculation of Working Capital</i>				(f)
	Renewable Energy Credits (1)	Number of Days of Lag (322.48) / 365	Working Capital Requirement (a*b)	Prime Rate	Supply Related Working Capital (c * d)	Total Costs (sum a + e)
Feb-10	\$21,543	(88.35%)	(\$19,033)	3.25%	(\$619)	\$20,925
Mar-10	\$21,742	(88.35%)	(\$19,210)	3.25%	(\$624)	\$21,118
Apr-10	<u>\$21,772</u>	(88.35%)	(\$19,236)	3.25%	<u>(\$625)</u>	<u>\$21,147</u>
Total	\$65,058				(\$1,868)	\$63,190

(1) Schedule RSF-1, Confidential Attachment Tab A, stamped page 10.

087